DOBLE IN-SERVICE TESTING & ASSESSMENT

Portable DGA Chromatograph Technical Specifications

PERFORMANCE

	PI	ERFURMANCE		
Measurement technology	4th generation product Dual-channel gas chrom	natograph	Micro-machined injectors a Shake Test® sampling and	
Gases measured	H_2 (hydrogen) CH ₄ (methane) C ₂ H ₆ (ethane)	CO (carbon mon C ₂ H ₂ (acetylene) O ₂ (oxygen)	xide) CO_2 (carbon dioxide) C_2H_4 (ethylene) N_2 (nitrogen)	
Measurement Range	Dissolved gas in mineral oil		In gas phase (e.g. Bucholz relay)	
5	LDL (ppm)	TOR (ppm)	LDL (ppm)	TOR ⁴ (ppm)
H2 CO CO2 CH4 C2H2 C2H4 C2H6 O2 N2	5 1 10 1 1 1 1 60 500	60,000 60,000 60,000 60,000 60,000 60,000 60,000 100,000 100,000	33 4 8 2 1 1 1 1 -	4,000 10,000 12,000 126,000 12,000 10,000 11,000
Repeatability ²	Dissolved gas i		In gas phase (e.g. Bucholz relay)	
H2 CO CO2 CH4 C2H2 C2H4 O2 N2 Accuracy ³ H2 CO CO2 CH4 C2H2 C2H4 O2 N2 Accuracy ³	greater of ±2 ppm ±2 ppm ±10 ppm ±2 ppm ±2 ppm ±2 ppm ±2 ppm ±60 ppm ±500 ppm Dissolved gas i greater of ±5 ppm ±1 ppm	or ±2% ±2% ±2% ±2% ±2% ±2% ±2% an mineral oil or ±6% ±6% ±6% ±6% ±6% ±6% ±6%	greater of ±13 pm ±9 ppm ±8 ppm ±4 ppm ±2 ppm ±1 ppm ±1 pm ±1 pm - - In gas phase (e.g greater of ±33 ppm ±4 ppm ±8 ppm ±2 ppm ±1 ppm ±1 ppm ±1 ppm ±1 ppm ±1 ppm ±2 ppm ±1 ppm - -	or ±2% ±2% ±2% ±2% ±2% ±2% ±2% ±2%
Gas-in-oil specifications encompass instru			ion method uncertainties in f	ield operating conditions
Resolution	All gases: 1 ppm		and method uncertainties in r	ieta operating conditions.
Measurement time	2 minutes			
Calibration	Morgan Schaffer CALGAS v	vith NIST traceability		
Sampling	Mineral oil, silicone liquid, 100 ml Shake Test® syring 10 ml glass syringe for gas	natural and synthetic ester e for oil samples		
Sample integrity	Used as directed, individua Automatic line purging with		ss and no cross-contaminati	on

DISCLAIMER

Disposable oil traps (5 µm) Replaceable particle trap (10 µm)

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Gas filtering

	COMMUNICATION AND DATA
connectivity	Direct or networked TCP/IP Ethernet
nterface software	Morgan Schaffer PPMreportTM (Windows® 7 / Windows® 8 /Windows® 10) provides instrument control, data acquisition, data management, DGA diagnostic tools and customizable PDF reports.
IGA data management and diagnostics	Inside View diagnostic software integrates DGA data from monitors and portable analyzers with laboratory oil quality data. Diagnostic tools for fleetwide transformer health management (sold separately).
	OPERATION
Power supply	In-line power adaptor with IEC 60320/Cl 4 receptacle / Power supply Input: 100 - 240 VAC, 50/60 Hz, 100 W, 1Ø / Output: 24 VDC, 6.2 A 8 ft power cord with IEC 60320/Cl 3 to NEMA 5-l 5P
Bas requirements	99.999% He, 80 psig
perating temperature range (standard)	0 to 50 °C
Storage temperature range	0 to 75 °C
lumidity range	5 - 95% RH non-condensing
Elevation range	Up to 4,500 m (15,000 ft)
Cooling	Forced air convection
Maintenance	Annual visual inspection
Expected operating life	10 years
	CONSTRUCTION
Vidth x Height x Depth	250 x 155 x 420 mm (9.8 x 6.1 x 16.5 in.)
Veight	10 kg / 22 lbs
Enclosure	Cast aluminum frame, aluminum covers, powder coat paint, carrying handle
Ruggedness	Drop-tested to 1 m
	CONFORMITIES
Directives	Low Voltage Directive 2006/95/EC Directives EMC Directive 2004/108/EC CE Marking
Safety	IEC / EN 61010-1: 2001
EMC rating	IEC 61326-1: 2005 / EN 61326-1: 2006 CISPR 11: 2003 / EN 55011: 1998 + A1: 1999 + A2: 2002
	STANDARD PACKAGE
Myrkos Portable DGA Chromatograph	Myrkos Portable DGA Chromatograph PPMreport™ interface software, certificate, user manual
Myrkos Calibration Kit	Gas-tight glass syringe (10 cc) NIST traceable CALGAS cylinder (500 cc) Micro-flow regulator with dial gauge CO ₂ trap for air run
Myrkos Oil Sampling Kit	Shake Test® syringe (100 cc) Myrkos Oil Sampling Kit bag of oil traps (25/bag) CO ₂ trap for Shake Test®
Ayrkos Squirt Method Kit	Squirt stopper Squirt tube
Other Accessories	Shake Test® syringe holder Tool and connection kits
	WARRANTY

SERVICE AND SUPPORT

On-site commissioning assistance and on-site maintenance program available upon request.

NOTES

1 - The Shake Test® Method is a variation of ASTM D3612-02 Method C and is also described in the international standard IEC 60567.

2 - 95% confidence interval

3 - 95% confidence interval in comparison with Morgan Schaffer's ISO/IEC 17025 accredited laboratory.

4 - Gas Phase TOR can be extended by diluting the sample in the gas syringe.

Product improvements since the writing of IEC 60567: 2005 have led to the improved accuracy specifications provided here. Continuing research and improvements may result in specification or appearance changes at any time.





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